

Solar DC nano-grids:

A promising low-cost approach to village electrification

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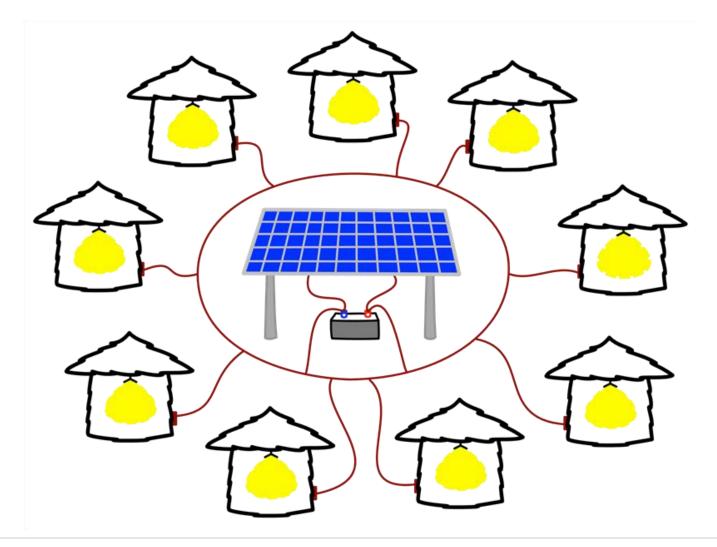




Overview

SERIS

The solar DC nano-grid concept







Project team











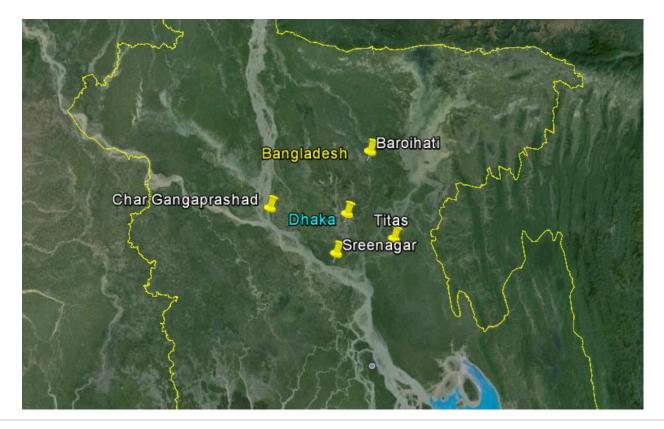


Site selection



□ Criteria

- Close to Dhaka (< 1 hour drive)</p>
- Low penetration of Solar Home Systems
- > (Difficult to find in Bangladesh, especially near to Dhaka)









Government housing project



Gangaprashad, Manikganj District

- ☐ 24 new huts, 5 apartments per hut, 120 families
- Built for people whose land was washed away by the river







Government housing project









Government housing project











Technical aspects



Of our solar DC nano-grids

□ Technology designed for basic energy needs
□ Highest efficiency loads
□ 12 V DC distribution => 48 V later
□ Provide energy services at lowest cost
□ Smart system monitoring and communication to meters
□ Allows variable tariffs
□ Gives a price signal to encourage daytime usage
□ Productive use (daytime) can be included inexpensively



Highest efficiency loads



provided with the nano-grid

Tier 1			
Load	Peak power (W)	Usage time (hours/day)	Energy consumption (Wh/day)
LED light 100 lm	1	6	6
LED light 100 lm	1	6	6
USB charger	3	2	6
Radio	0.2	3	0.6
	5.2		18.6
Tier 2			
Load	Peak power (W)	Usage time (hours/day)	Energy consumption
	(**)	(110ul 5/uay)	(Wh/day)
$2 \times LED$ light 100 lm	2	(110ur 5/uay) 12	(Wil/day)
$2 \times LED$ light 100 lm $2 \times LED$ light 200 lm	,		
•	2	12	12
2 × LED light 200 lm	2 4	12 12	12 24
2 × LED light 200 lm USB charger	2 4 3	12 12 2	12 24 6

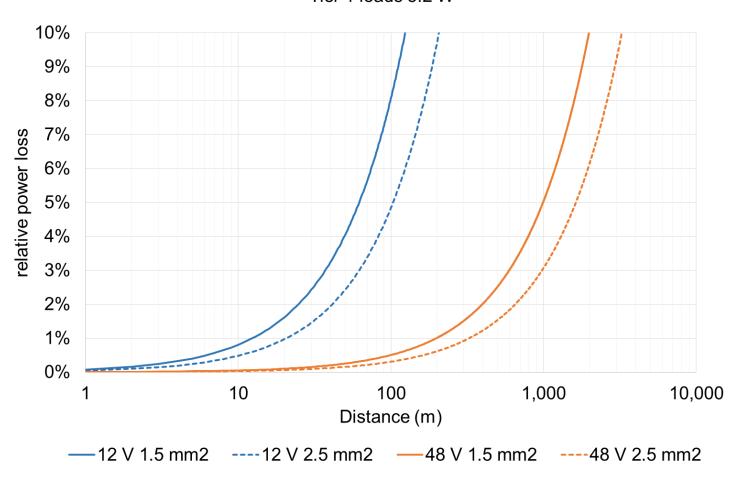


Resistive losses



For low-voltage DC distribution

Tier 1 loads 5.2 W





Business aspects



of our solar DC nano-grids

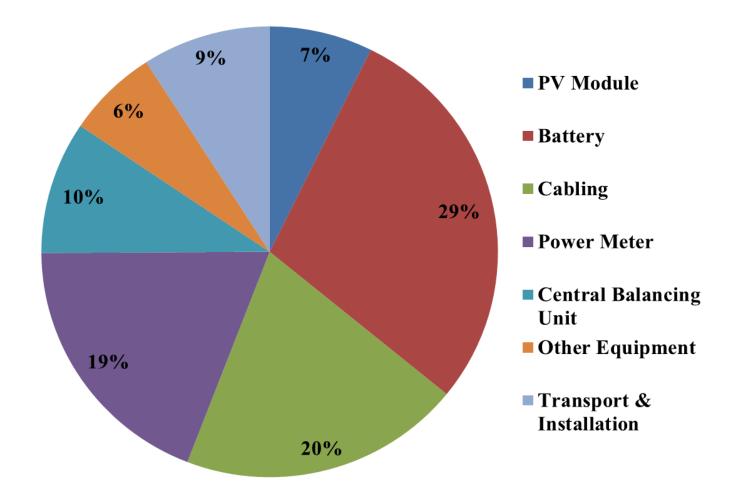
Sell the energy service, not the kWh Infrastructure is partially owned and managed locally Fixed fee structure per tier of services Fees are collected locally, door-to-door No complex centralized payment infrastructure is required Maximum of one loan per village is required Risk of default is spread over all users Amortization period of < 2 years at kerosene prices Future profits can be used for maintenance or expansion The profitability of a mini-grid enterprise makes it "bankable"



Cost breakdown



of hardware components







Social aspects





Community Leaders Meeting



Aricha

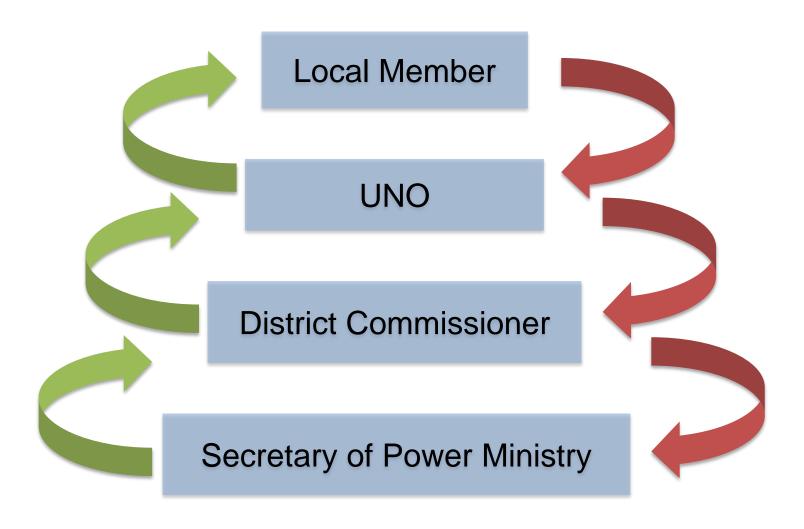






Political "approvals"



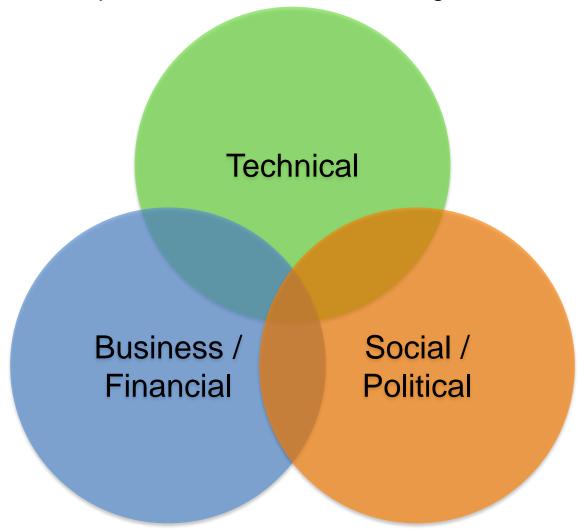




Conclusion



Three aspects required for a successful nano-grid







Thank you for your attention!

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